

Table S50. Summary statistics for natural gas – West Virginia, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2,135	1,828	2.061	R2.051	2.751
Gas Wells	53,267	52,497	47,717	R49,530	47,934
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	120,393	108,112	100,767	R111,568	110,235
From Oil Wells	1,270	773	729	R704	1
From Coalbed Wells	10,343	8,230	7,836	R6,645	10,778
From Shale Gas Wells	1,252,452	1,397,163	1,662,365	R2,036,297	2,471,305
Total	1,384,458	1,514,278	1,771,698	R2,155,214	2,592,319
Repressuring	NA	NA	NA	NA	NΑ
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	N.A
Marketed Production	1,384,458	1,514,278	1,771,698	R2,155,214	2,592,319
NGPL Production	104,251	131,441	158,937	188,135	214,284
Total Dry Production	1,280,207	1,382,837	1,612,761	R1,967,079	2,378,035
Supply (million cubic feet)					
Dry Production	1,280,207	1,382,837	1,612,761	R1,967,079	2,378,035
Receipts					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	481,814	341,297	431,750	724,785	921,908
Withdrawals from Storage					
Underground Storage	189,088	194,966	209,731	195,855	185,693
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	112,743	205,227	119,373	R49,048	-80,128
Total Supply	2,063,851	2,124,326	2,373,616	R 2,936,766	3,405,508

See footnotes at end of table.

Table S50. Summary statistics for natural gas - West Virginia, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	171,825	184,025	202,934	R221,268	243,769
Deliveries	·			-	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,725,346	1,739,709	1,978,078	2,501,431	2,970,134
Additions to Storage	1,725,540	1,733,703	1,570,070	2,301,431	2,370,134
Underground Storage	166,681	200,592	192,604	214,067	191,604
LNG Storage	0	0	132,004	214,007	131,004
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Total Disposition	2,063,851	2,124,326	2,373,616	R2,936,766	3,405,508
Consumption (million cubic feet)					
Lease Fuel	€54,045	 59,224	£69,002	RE84,053	101,100
Pipeline and Distribution Usea	20,323	19,288	19,276	R24,940	29,474
Plant Fuel	9,068	11,909	15,234	R11,797	12,751
Delivered to Consumers	3,000	11,303	13,234	··±±,/J/	12,731
Residential	23,210	22,385	26,256	23,850	22,853
		22,421			
Commercial	22,698		25,059	23,599	21,491
Industrial	32,281	38,358	37,374	36,570	34,950
Vehicle Fuel	32	13	9	8	8
Electric Power	10,167	10,426	10,725	₹16,451	21,142
Total Delivered to Consumers	88,389	93,603	99,422	R 100,477	100,444
Total Consumption	171,825	184,025	202,934	₹221,268	243,769
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,963	10,807	11,213	11,059	10,114
Industrial	29,180	36,911	35,971	35,302	33,850
ilidustilai	23,160	30,311	33,371	33,302	33,630
Number of Consumers					
Residential	337,115	335,940	335,316	333,908	336,322
Commercial	34,587	34,795	34,911	34,958	35,216
Industrial	93	92	91	89	91
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	656	644	718	675	610
Industrial	347,112	416,936	410,701	410,895	384,066
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports			2.00	 2 71	
Citygate	3.46	3.86	3.86	3.71	3.20
Delivered to Consumers					
Residential	9.26	9.43	9.84	9.90	10.11
Commercial	7.75	7.65	8.11	8.02	8.16
Industrial	2.43	3.21	3.54	3.04	2.35
Electric Power	W	W	W	R2.34	W

⁻⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.